Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2022 (Thousand Barrels)

Commodity	Supply						Disposition				i
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	24,381			36,752	2,843	3,260	-2,772	69,063	945	o	46,798
Hydrocarbon Gas Liquids	2,337	-6	1,773	1,753	807		-373	2,171	1,528	3,338	2,619
Natural Gas Liquids	2,337	-6	1,597	1,753	807		-345	2,171	1,528	3,134	2,577
Ethane	1		_	, -	-		_	´	0	1	_
Propane	254		988	1,011	356		-206		745	2,070	536
Normal Butane	603	_	548	742	272		-154	643	770	906	1,562
Isobutane	347	_	61	_	179		9	483	2	93	439
Natural Gasoline	1,132	-6		_	_		6	1,045	10	65	40
Refinery Olefins			176	_	-		-28			204	42
Ethylene			_	_	_		-			_	-
Propylene			192	-	_		-4			196	12
Normal Butylene			-16	_	_		-24			8	30
Isobutylene			-	-	_		0			0	0
Other Liquids		987		5,240	9,465	-393	1,185	9,682	707	3,726	53,772
Hydrogen/Biofuels/Other Hydrocarbons		988		587	4,854	1,636	-370	6,604	406	1,424	5,493
Hydrogen				_		1,227		1,227		0	
Biofuels (including Fuel Ethanol)		988		587	4,854	409	-370	5,377	406	1,424	5,493
Fuel Ethanol		209		_	3,986	409	-155	4,593	165	0	2,616
Biofuels (excluding Fuel Ethanol) ⁶		779		587	868		-215	784	241	1,424	2,877
Other Hydrocarbons				_	_	_	_	_	-	_	-
Unfinished Oils				2,696	-		1,424	-1,240	210	2,302	20,200
Motor Gasoline Blend.Comp. (MGBC)		0		1,957	4,611	-2,029	131	4,318	90	0	28,079
Reformulated		0		427	1,899	665	-121	3,111	1	0	13,234
Conventional				1,530	2,712	-2,694 	252	1,207	89 -	0 -	14,845 -
Finished Petroleum Products		51	84,561	3,869	2,195	1,620	-1,576		7,529	86,343	32,518
Finished Motor Gasoline		44	44,807	400	96	1,620	-390		647	46,711	1,850
Reformulated		_	31,680		_	152	12			31,820	26
Conventional		44	13,127	400	96	1,468	-402		647	14,891	1,824
Finished Aviation Gasoline			1				-33			34	292
Kerosene-Type Jet Fuel		7	10,961	2,419	174		-1,470		730	14,301	8,361
Kerosene		_	14	_	- 4 407		1		2	11	13
Distillate Fuel Oil		-1	16,283	647	1,407		1,030		1,861	15,444	13,272
15 ppm sulfur and under		-1	15,318	331	1,407		808		1,070	15,177	12,141
Greater than 15 ppm to 500 ppm sulfur		_	388	316	_		57		504	143	369
Greater than 500 ppm sulfur		-	577	240	_		165		288	124	762
Residual Fuel Oil			3,408	242	_		-734		1,114	3,270	4,033
Less than 0.31 percent sulfur			74 713	94	_		291 -41		NA NA	NA NA	1,043 438
0.31 to 1.00 percent sulfur					_						
Greater than 1.00 percent sulfur			2,621	148	_		-984		NA	NA 30	2,552
Petrochemical Feedstocks			_	30	_		0			30	2
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			_	30	_		0			30	2
			- 74	_	_		34			40	60
Special NaphthasLubricants			333	1	-96		-163		573	-172	900
Waxes			333	22	-90		-103		3/3	19	900
Petroleum Coke			3,912		-47		24		2,558	1,283	1,257
Marketable			2,985	_	-47		24		2,558	356	1,257
Catalyst			927		-47				2,556	927	1,237
Asphalt and Road Oil			754	108	661		139		41	1,343	2,403
Still Gas			3,613							3,613	2,403
Miscellaneous Products			401				-14		0	415	75
Total	26,718	1,033	86,334	47,614	15,310	4,487	-3,536	80,916	10,709	93,406	135,706

⁼ Not Applicable

⁼ No Data Reported

⁼ Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Froduct supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctane, and Isooctane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.